

**NOTICE OF MEETING (•) OF THE
COMMISSIONERS COURT OF JACK COUNTY, TEXAS**

• Assistive Listening Devices Available on Request for Use During Court Session

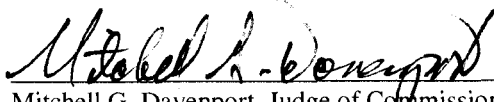
Notice is hereby given that a Meeting of the above named Commissioners Court will be held on **Monday the 25th day of March, 2013 at 10:00 o'clock a.m.**, in the County Courthouse, Jacksboro, Texas, at which time the following subjects* will be discussed and appropriate action taken, to-wit:

These subjects may or may not be discussed in the order shown. All items listed below as part of the called "Consent Agenda Items" require no deliberation by the Court. Each Court member has the prerogative of removing an item from this agenda so that it may be considered separately.

1. PUBLIC FORUM;
2. PAYMENT OF CLAIMS;
3. CONSENT AGENDA ITEMS:
 - (a) Approval of Minutes of Meeting of March 11, 2013;
 - (b) Review and Acceptance of Treasurer's and Auditor's Monthly Report for the period ending February 28, 2013;
 - (c) Approval of Performance Bond for Reserve Deputy Sheriff Linda Heathcoat;
 - (d) Approval of Road Crossings by Kaler Energy Corporation on Roney Road, Precinct 4;
4. TIMED AGENDA: 10:00-None;
5. Discussion of Commissioner Precinct Operations;
6. Update on Courthouse Repair Project 2011 details and on Interior Repair Project 2012;
7. Update/Consider of steps and measures for restoration/renovation of Courthouse lawn, sprinkler system and landscaping;
8. Update by County Judge on the maintenance agreement for the Courthouse Elevators;
9. Approval of request by County Clerk for County Judge to sign a lease for the replacement of two (2) new photocopiers from Hudson Imaging/Wichita Falls, five (5) year term for the County Clerk's Office – Jan Robinson;
10. Consider disposition of County's portion of FMAG claims for Cement Mountain Fire (Prct. 1: Labor: \$393.39, Equipment: \$2,152.50, Total: \$2,545.89);
11. Update by County Judge on annual filing for compliance document of continuing disclosure services as required by the Securities & Exchange Commission with FSC Continuing Disclosure Services, a division of First Southwest Company;
12. FUTURE AGENDA ITEMS; AND;
13. ADJOURNMENT.

Dated this the 19th day of March, 2013

Commissioners Court of Jack County, Texas



Mitchell G. Davenport, Judge of Commissioners Court

FILED FOR RECORD

_____ O'CLOCK _____ M.


MAR 22 2013

**JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS**

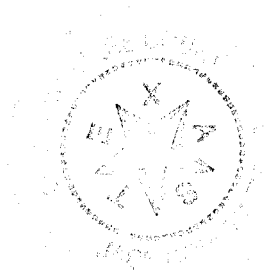
BY _____ DEPUTY

I, the undersigned County Clerk, do hereby certify that the above Notice of Meeting of the above named Commissioners Court, is a true and correct copy of said Notice, and that I posted a true and correct copy of said Notice on the bulletin board at the Courthouse door of Jack County, Texas, at a place readily accessible to the general public at all times on the 19th day of March, 2013, and said Notice remained so posted continuously for at least 72 hours preceding the scheduled time of said Meeting.

Dated this the 19th day of March, 2013



Janice Robinson, County Clerk of Jack County, Texas



MINUTES

On this the 25th day of March, 2013 the Commissioners Court of Jack County, Texas met in Regular session at 10:08 a.m. with the following elected officials present:

Fearl F. Smith, Commissioner Pct. 1
James L Brock, Commissioner Pct. 2
James L. Cozart, Commissioner Pct. 3
Terry Ward, Commissioner Pct. 4
Mitchell G. Davenport, County Judge

FILED FOR RECORD

_____ O'CLOCK _____ M.

APR 08 2013

JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS

BY _____ DEPUTY

PUBLIC FORUM

No members from the public were present.

PAYMENT OF ACCOUNTS AND CLAIMS

All accounts and claims were submitted to the Court for approval. Those submitted were approved and entered into the computer of the County Treasurer. Judge Davenport made a motion to pay all bills. Commissioner Cozart seconded and the motion carried unanimously.

CONSENT AGENDA ITEMS

- (a) Approval of Minutes of Meeting of March 11, 2013;
 - (b) Review and acceptance of Treasurer's and Auditor's Monthly Report for the period ending February 28, 2013;
 - (c) Approval of Performance Bonds for Reserve Deputy Sheriff Linda Heathcoat;
 - (d) Approval of Road Crossing by Kaler Energy Corporation on Roney Road, Precinct 4;
- Judge Davenport made a motion to approve the Consent Agenda items.
Commissioner Ward seconded and the motion carried unanimously.

PRECINCT OPERATIONS

The Commissioners discussed culvert and bridge repair within the county.

COURTHOUSE REPAIR PROJECT 2011

AND

INTERIOR REPAIR PROJECT 2012

Commissioner Ward reported that in a recent hail storm he received hail damage at his precinct barn. Commissioner Ward will report damage he received on County property at his precinct. Paul Fahrenbruch of Nedderman and Associates came by and checked the Courthouse roof for any hail damage. He thought there were some places that were suspicious. Judge Davenport will be notifying the insurance company to investigate.

Various ideas were discussed for window treatments throughout the Courthouse. Judge Davenport displayed sample materials for various window treatments he has received. He is going to Wichita Falls this week and will do some follow-up on pricing from one of the vendors who sent samples.

COURTHOUSE LAWN, SPRINKLER SYSTEM AND LANDSCAPING

The Courthouse grounds were mowed by McAllister's Landscaping earlier today.

COURTHOUSE ELEVATORS

Judge Davenport advised the Court that the five (5) year load test and state inspection has been completed on the elevators.

COUNTY CLERK / HUDSON IMAGING / PHOTOCOPIERS

Janice Robinson, County Clerk requested approval from the Commissioners Court to lease two (2) new photocopiers from Hudson Imaging of Wichita Falls, Texas. This will require the signing of a new five (5) year lease which will include all maintenance and toner for both machines. The lease agreement will increase by approximately \$8 a month and the cost of copies to Hudson will increase from \$.007500 to \$.01. Judge Davenport made a motion to approve this request and allow him to sign the contract. Commissioner Cozart seconded and the motion carried unanimously.

FMAG CLAIMS FOR CEMENT MOUNTAIN FIRE

Consider disposing of County's portion of FMAG claims for Cement Mountain Fire (Precinct 1: Labor -\$393.39, Equipment - \$2,152.50, Total - \$2,545.89).

Commissioner Cozart made a motion to donate reimbursed funds for Precinct 3 to the County Fire Departments. Judge Davenport seconded and the motion carried unanimously.

Commissioner Brock made a motion to donate reimbursed funds for Precinct 2 to the County Fire Departments. Judge Davenport seconded and the motion carried unanimously.

Commissioner Ward made a motion to donate reimbursed funds for Precinct 4 to the County Fire Departments. Judge Davenport seconded and the motion carried unanimously.

Commissioner Cozart made a motion to donate reimbursed funds for Precinct 1 to the County Fire Departments. Commissioner Smith seconded and the motion carried unanimously.

SECURITIES & EXCHANGE COMMISSION
WITH FSC CONTINUING DISCLOSURE SERVICES

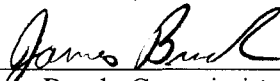
Judge Davenport has completed the annual filing for compliance document of continuing disclosure services as required by the Securities & Exchange Commission with FSC Continuing Disclosure Services, a division of First Southwest Company.

ADJOURN

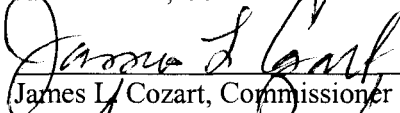
There being no further business motion was made by Commissioner Cozart to adjourn and seconded by Judge Davenport. The motion carried unanimously.



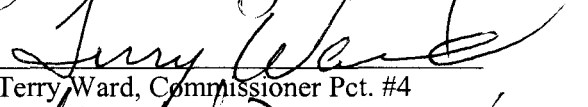
Fearl F. Smith, Commissioner Pct. #1



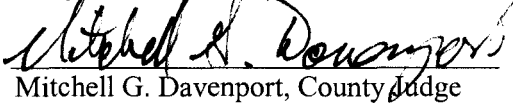
James Brock, Commissioner Pct. #2



James L. Cozart, Commissioner Pct. #3

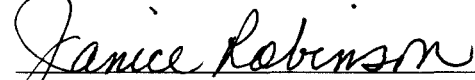


Terry Ward, Commissioner Pct. #4



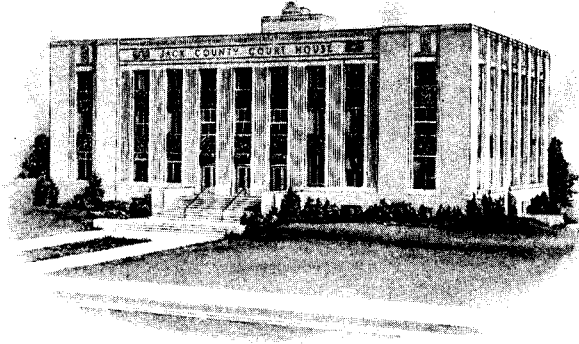
Mitchell G. Davenport, County Judge

ATTEST:


Janice Robinson, County Clerk



JACK COUNTY



KIM GIBBY
County Treasurer
100 N. Main St., Ste. 201
Jacksboro, Texas 76458

JACKSBORO, TEXAS

AUDITOR AND TREASURER'S CERTIFICATE

I hereby certify that the following constitutes the Jack County Treasurer's Report for the monthly period ending on February 28, 2013.
This report was prepared for the purposes of comparing and reconciling the actual balances of the County's cash accounts and investments, if any, to its general ledger for the period stated.

Respectfully submitted,

- Kim Gibby -
Kim Gibby, Jack County Treasurer

Agreed:

- Earlene Rhoades -
Earlene Rhoades, Jack County Auditor

FILED FOR RECORD
_____ O'CLOCK _____ M.
MAR 25 2013
JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS
BY _____ DEPUTY

ORDER APPROVING TREASURER'S REPORT

After comparing and examining the Treasurer's Report for the monthly period ending February 28, 2013, and determining that the report is correct, the Court finds that the report should be approved. It is therefore ORDERED that the report is approved.

It is FURTHER ORDERED that the amounts received and paid from each fund, and the cash balance remaining in the Treasurer's custody are as indicated in the report itself.

ORDERED this 25th day of March, 2013.

- Fearl Smith -
Fearl Smith,
Commissioner, Pct. 1, Jack County

- James Brock -
James Brock,
Commissioner, Pct. 2, Jack County

- James L. Cozart -
James L. Cozart,
Commissioner, Pct. 3, Jack County

- Terry Ward -
Terry Ward,
Commissioner, Pct. 4, Jack County

- Mitchell G. Davenport -
Mitchell G. Davenport,
County Judge of Jack County, Texas

ATTEST:

- Janice Robinson -
Janice Robinson, County Clerk of Jack County, Texas



TREASURER'S REPORT FEBRUARY 2013					
STATE FEE ACCOUNT					
	Rec'd From/				
Date	Paid to	Description	Withdrawal Amt	Deposit Amt	
2/1/13		BALANCE FORWARD		\$ 22,685.39	
2/28/13	JNB	Interest on Account		\$ 0.87	Balance
					\$ 22,686.26
UNCLAIMED PROPERTY ACCOUNT					
Date	Rec'd From	Description			Balance
2/28/13		BALANCE FORWARD			\$5,841.22
EXTRADITION ACCOUNT					
Date	Rec'd From	Description			Balance
2/28/13		BALANCE FORWARD			\$1,422.90
00078 ACCOUNT					
Date	Rec'd From	Description			Balance
2/28/13		BALANCE SHOWN ON STATEMENT		\$ 5,041,136.62	
		Outstanding Checks		\$ 104,605.58	Balance
		ENDING BALANCE	2/28/13		\$4,936,531.04

RECAP OF MONEY FEBRUARY 2013							
Fund	Balance	Transfer	Receipts	Accts Payable	Payroll	Transfer	Balance
Designation	02/01/13	Out				In	02/28/13

Precinct #1	\$ 157,402.42	\$ -	\$ -	\$ 11,746.19	\$ 6,951.62	\$ 25,278.00	\$ 163,982.61
Precinct #2	\$ 186,930.28	\$ -	\$ 500.00	\$ 25,913.29	\$ 6,947.97	\$ 25,278.00	\$ 179,847.02
Precinct #3	\$ 240,528.62	\$ -	\$ 3,000.00	\$ 35,610.99	\$ 6,918.80	\$ 25,278.00	\$ 226,276.83
Precinct #4	\$ 172,193.32	\$ -	\$ -	\$ 19,119.60	\$ 7,197.74	\$ 25,278.00	\$ 171,153.98
Road & Bridge	\$ 554,355.13	\$ 101,112.00	\$ 184,980.17			\$ -	\$ 638,223.30
R&B Heavy Equipment	\$ (270,089.04)	\$ -	\$ 40,134.02			\$ -	\$ (229,955.02)
Lateral Road	\$ 194,973.45	\$ -	\$ -			\$ -	\$ 194,973.45
Law Library	\$ 23,249.85	\$ -	\$ 490.00	\$ 187.00		\$ -	\$ 23,552.85
Records Preservation	\$ 4,564.98	\$ -	\$ 150.00			\$ -	\$ 4,714.98
Work Program	\$ 45.17	\$ -	\$ -			\$ -	\$ 45.17
Guardianship Fund	\$ 2,200.00	\$ -	\$ 40.00			\$ -	\$ 2,240.00
Emergency Mgmt	\$ 157,877.84	\$ -	\$ 38,845.92	\$ 585.41		\$ -	\$ 196,138.35
CH Renovation	\$ 376,056.54	\$ -	\$ -			\$ -	\$ 376,056.54
CH Renovation I&S fund bal	\$ (281,568.62)	\$ -	\$ 42,909.82			\$ -	\$ (238,658.80)
General Fund	\$ 2,179,355.87	\$ -	\$ 641,545.15	\$ 203,719.80	\$ 96,931.71	\$ -	\$ 2,520,249.51
Judge's State Supplement	\$ 2,253.69	\$ -	\$ -			\$ -	\$ 2,253.69
Dist. & Co. Court Tech	\$ 5,105.20	\$ -	\$ 111.65			\$ -	\$ 5,216.85
Probate Education	\$ 2,206.32	\$ -	\$ 10.00			\$ -	\$ 2,216.32
Records Management	\$ 5,402.13	\$ -	\$ 32.65			\$ -	\$ 5,434.78
Courthouse Security	\$ 148,735.40	\$ -	\$ 1,067.59			\$ -	\$ 149,802.99
Justice Court Tech	\$ 17,293.87	\$ -	\$ 482.16	\$ 200.00		\$ -	\$ 17,576.03
Interest & Sinking	\$ 383,081.13	\$ -	\$ 89,079.79			\$ -	\$ 472,160.92
State Fines & Fees	\$ 52,415.75	\$ -	\$ 10,894.30			\$ -	\$ 63,310.05

TOTALS	\$ 4,314,569.30	\$ 101,112.00	\$ 1,054,273.22	\$ 297,082.28	\$ 124,947.84	\$ 101,112.00	\$ 4,946,812.40

XX

Jack County**Bank Account Reconciliaton**

2/28/2013

Bank Balance According to Statement	\$ 5,041,136.62
Outstanding Deposits	\$ -
Outstanding Checks	\$ 104,605.58
Balance	<u>\$ 4,936,531.04</u>

Balance per General Ledger by Fund

10	PCT. 1	\$ 163,982.61
20	PCT. 2	\$ 179,847.02
30	PCT. 3	\$ 226,276.83
40	PCT. 4	\$ 171,153.98
50	ROAD & BRIDGE C.W.	\$ 638,223.30
51	R&B Heavy Equipment	\$ (229,955.02)
60	LATERAL ROADS	\$ 194,973.45
70	LAW LIBRARY	\$ 23,552.00
80	Preservation fund	\$ 4,714.98
81	Work Program	\$ 45.17
82	Guardianship Fund	\$ 2,240.00
83	Emergency Management	\$ 196,138.35
84	Courthouse Renovations	\$ 376,056.54
85	Courthouse Renovations I&S	\$ (238,658.80)
90	GENERAL	\$ 2,520,822.84
91	COUNTY JUDGE EXCESS	\$ 2,253.69
92	Dist. & Co. Clerk Tech	\$ 5,216.85
93	PROBATE	\$ 2,216.32
94	RECORDS MANAGEMENT	\$ 5,434.78
95	COURTHOUSE SECURITY	\$ 149,802.99
96	J.P. TECHNOLOGY	\$ 17,576.03
98	INTEREST & SINKING	\$ 472,160.92
99	State Fines & Fees	\$ 63,310.05
	Balance per General Ledger	\$ 4,947,384.88
	Balance per Bank Statement	\$ 4,936,531.04
	Unlocated difference	\$ (10,853.84)



Western Surety Company

CONTINUATION CERTIFICATE

FILED FOR RECORD
 01:00 P.M.
 MAR 25 2013
 JANICE ROBINSON, County Clerk
 JACK COUNTY, TEXAS
 BY _____ DEPUTY

Western Surety Company hereby continues in force Bond No. 13734248 briefly described as RESERVE DEPUTY SHERIFF COUNTY OF JACK

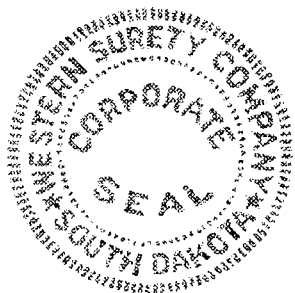
for LINDA HEATHCOAT, as Principal, in the sum of \$ TEN THOUSAND AND NO/100 Dollars, for the term beginning April 22, 2013, and ending April 22, 2017, subject to all the covenants and conditions of the original bond referred to above.

This continuation is issued upon the express condition that the liability of Western Surety Company under said Bond and this and all continuations thereof shall not be cumulative and shall in no event exceed the total sum above written.

Dated this 05 day of February, 2013.

WESTERN SURETY COMPANY

By Paul T. Bruhat
 Paul T. Bruhat, Vice President



THIS "Continuation Certificate" MUST BE FILED WITH THE ABOVE BOND.

Western Surety Company

POWER OF ATTORNEY

KNOW ALL MEN BY THESE PRESENTS:

That WESTERN SURETY COMPANY, a corporation organized and existing under the laws of the State of South Dakota, and authorized and licensed to do business in the States of Alabama, Alaska, Arizona, Arkansas, California, Colorado, Connecticut, Delaware, District of Columbia, Florida, Georgia, Hawaii, Idaho, Illinois, Indiana, Iowa, Kansas, Kentucky, Louisiana, Maine, Maryland, Massachusetts, Michigan, Minnesota, Mississippi, Missouri, Montana, Nebraska, Nevada, New Hampshire, New Jersey, New Mexico, New York, North Carolina, North Dakota, Ohio, Oklahoma, Oregon, Pennsylvania, Rhode Island, South Carolina, South Dakota, Tennessee, Texas, Utah, Vermont, Virginia, Washington, West Virginia, Wisconsin, Wyoming, and the United States of America, does hereby make, constitute and appoint

Paul T. Bruflat of Sioux Falls,
State of South Dakota, its regularly elected Vice President

as Attorney-in-Fact, with full power and authority hereby conferred upon him to sign, execute, acknowledge and deliver for and on its behalf as Surety and as its act and deed, the following bond:

One RESERVE DEPUTY SHERIFF COUNTY OF JACK

bond with bond number 13734248

for LINDA HEATHCOAT

as Principal in the penalty amount not to exceed: \$10,000.00

Western Surety Company further certifies that the following is a true and exact copy of Section 7 of the by-laws of Western Surety Company duly adopted and now in force, to-wit:

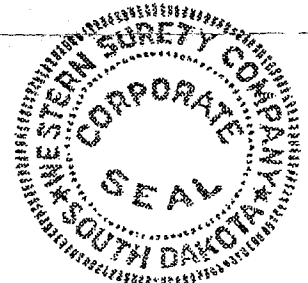
Section 7. All bonds, policies, undertakings, Powers of Attorney, or other obligations of the corporation shall be executed in the corporate name of the Company by the President, Secretary, any Assistant Secretary, Treasurer, or any Vice President, or by such other officers as the Board of Directors may authorize. The President, any Vice President, Secretary, any Assistant Secretary, or the Treasurer may appoint Attorneys-in-Fact or agents who shall have authority to issue bonds, policies, or undertakings in the name of the Company. The corporate seal is not necessary for the validity of any bonds, policies, undertakings, Powers of Attorney or other obligations of the corporation. The signature of any such officer and the corporate seal may be printed by facsimile.

In Witness Whereof, the said WESTERN SURETY COMPANY has caused these presents to be executed by its Vice President Paul T. Bruflat with the corporate seal affixed this 05 day of February, 2013.

ATTEST

L. Nelson
L. Nelson, Assistant Secretary

WESTERN SURETY COMPANY
By Paul T. Bruflat
Paul T. Bruflat, Vice President



STATE OF SOUTH DAKOTA }
COUNTY OF MINNEHAHA } ss

On this 05 day of February, 2013, before me, a Notary Public, personally appeared Paul T. Bruflat and L. Nelson

who, being by me duly sworn, acknowledged that they signed the above Power of Attorney as Vice President and Assistant Secretary, respectively, of the said WESTERN SURETY COMPANY, and acknowledged said instrument to be the voluntary act and deed of said Corporation.

+-----+
S. PETRIK
SEAL NOTARY PUBLIC SEAL
SOUTH DAKOTA
+-----+
My Commission Expires August 11, 2016

S. Petrik
Notary Public



**APPLICATION FOR PERMIT TO CROSS COUNTY ROAD
TO CONSTRUCT PIPELINE OR UTILITY**

**THE STATE OF TEXAS
COUNTY OF JACK**

NOW COMES KALER ENERGY CORP, hereinafter called Company, and respectfully makes this application to the Commissioners Court of Jack County, Texas, to grant unto the Company a permit for authorization to lay a pipeline or place a utility across and under the public roads of the County of Jack, State of Texas, conditioned as follows:

1. That said Company, in consideration for the grant by said County, does hereby agree that said pipeline/utility of the following description, crossing a county road in Precinct 4, Jack County, Texas, at a point hereinafter indicated, will be constructed in such a manner that the construction of same will not interfere with public travel, and that no construction will begin until the Commissioner of said precinct, his agents, or employee approves said location by an on-site inspection.

DESCRIPTION AND LOCATION (Map must be attached):

One (1) steel welded pipeline of no greater than 4 inches in diameter and one (1) polyethylene pipeline of no greater than 4 inches in diameter. The crossing will be across Roney Road approximately 500 feet west from the intersection of Roney Road and FM 2950.

2. The Company assures the County that it has obtained authorization, if any is required, from any landowners adjoining the crossing to cross whatever portion of their land, if any, lies beneath the roadway.

3. Such pipeline/utility shall be encased, so buried, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by the public or the County. That a pipeline shall be buried to the depth of at least three (3) feet below the surface of the borrow ditch, that the pipeline/utility shall be situated no closer than three (3) feet from the edge of the roadway, and that the road will be restored at the time of construction to its original condition.

4. In the event it becomes necessary to build a Farm-to-Market Road or other road across such roads, it will become the duty of said the Company to adjust its pipeline with such construction without compensation from the County.

5. If said crossing is accomplished by crossing the traveled portion of said road, then the Company agrees it shall, that at its expense, bore under the road as its means of crossing and not cut or trench said road for a crossing. Said boring shall be at a depth of at least three (3) feet below the depth of the borrow ditch.

6. The Company shall fill and level ditches using appropriate fill material or gravel so as to return the road and/or borrow ditch in same condition as before construction so far as possible. Company shall remove any large rocks unearthed at construction at its expense.

FILED FOR RECORD

_____ O'CLOCK _____ M.

MAR 25 2013

JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS

BY _____ DEPUTY

7. The Company shall pay, at the time of application, the sum of \$500.00 for each crossing unto the Treasurer of Jack County, Texas. In the event that the permit is not granted, the application fee will be returned.

8. Said access herein granted may be assigned by the Company without further grant or procedure but grantee shall be bound by the same conditions.

9. In the event that the Company abandons its line, the Company shall remove its line from the roadway and this grant is vacated.

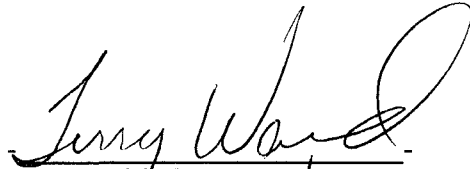
10. The Company is responsible to present this application to the Commissioner of the Precinct involved and obtain his signature evidencing the fact that he has seen the application and discussed the location with the Company. The Company shall then present the Application with the appropriate check to the County Judge's Office to then make arrangements for placing the matter on the Commissioners Court Agenda for approval.

11. The Company shall call the County Commissioner 48 hours prior to starting the actual work.

DATED THIS 5th day of March, 2013.
Recommended by:

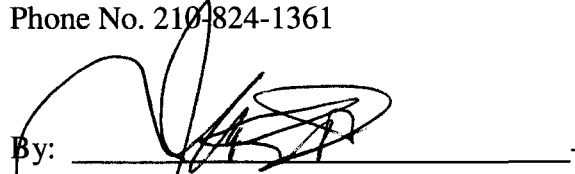
APPLICANT: KALER ENERGY CORP.

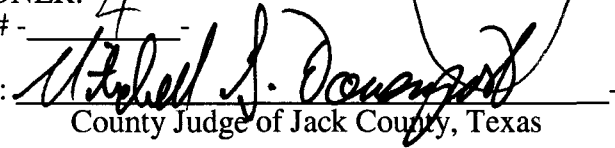
Phone No. 210-824-1361



COMMISSIONER:

PRECINCT # - 4 -

By: 

APPROVED: 
County Judge of Jack County, Texas

**APPLICATION FOR PERMIT TO CROSS COUNTY ROAD
TO CONSTRUCT PIPELINE OR UTILITY**

**THE STATE OF TEXAS
COUNTY OF JACK**

NOW COMES KALER ENERGY CORP, hereinafter called Company, and respectfully makes this application to the Commissioners Court of Jack County, Texas, to grant unto the Company a permit for authorization to lay a pipeline or place a utility across and under the public roads of the County of Jack, State of Texas, conditioned as follows:

1. That said Company, in consideration for the grant by said County, does hereby agree that said pipeline/utility of the following description, crossing a county road in Precinct 4, Jack County, Texas, at a point hereinafter indicated, will be constructed in such a manner that the construction of same will not interfere with public travel, and that no construction will begin until the Commissioner of said precinct, his agents, or employee approves said location by an on-site inspection.

DESCRIPTION AND LOCATION (Map must be attached):

One (1) steel welded pipeline of no greater than 4 inches in diameter and one (1) polyethylene pipeline of no greater than 4 inches in diameter. The crossing will be across Roney Road approximately 500 feet west from the intersection of Roney Road and FM 2950.

2. The Company assures the County that it has obtained authorization, if any is required, from any landowners adjoining the crossing to cross whatever portion of their land, if any, lies beneath the roadway.

3. Such pipeline/utility shall be encased, so buried, covered, constructed and maintained as not to interfere with the use and occupancy of such roads by the public or the County. That a pipeline shall be buried to the depth of at least three (3) feet below the surface of the borrow ditch, that the pipeline/utility shall be situated no closer than three (3) feet from the edge of the roadway, and that the road will be restored at the time of construction to its original condition.

4. In the event it becomes necessary to build a Farm-to-Market Road or other road across such roads, it will become the duty of said the Company to adjust its pipeline with such construction without compensation from the County.

5. If said crossing is accomplished by crossing the traveled portion of said road, then the Company agrees it shall, that at its expense, bore under the road as its means of crossing and not cut or trench said road for a crossing. Said boring shall be at a depth of at least three (3) feet below the depth of the borrow ditch.

6. The Company shall fill and level ditches using appropriate fill material or gravel so as to return the road and/or borrow ditch in same condition as before construction so far as possible. Company shall remove any large rocks unearthed at construction at its expense.

FILED FOR RECORD

_____ O'CLOCK _____ M

MAR 25 2013

JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS

BY _____ DEPUTY

7. The Company shall pay, at the time of application, the sum of \$500.00 for each crossing unto the Treasurer of Jack County, Texas. In the event that the permit is not granted, the application fee will be returned.

8. Said access herein granted may be assigned by the Company without further grant or procedure but grantee shall be bound by the same conditions.

9. In the event that the Company abandons its line, the Company shall remove its line from the roadway and this grant is vacated.

10. The Company is responsible to present this application to the Commissioner of the Precinct involved and obtain his signature evidencing the fact that he has seen the application and discussed the location with the Company. The Company shall then present the Application with the appropriate check to the County Judge's Office to then make arrangements for placing the matter on the Commissioners Court Agenda for approval.

11. The Company shall call the County Commissioner 48 hours prior to starting the actual work.

DATED THIS 5th day of March, 2013.
Recommended by: _____

APPLICANT: KALER ENERGY CORP.

Phone No. 210-824-1361

By: _____

COMMISSIONER:
PRECINCT # - _____

APPROVED: _____

Michael S. Gougeon
County Judge of Jack County, Texas

RULE 15c2-12 FILING COVER SHEET

This cover sheet is sent with all submissions to the Municipal Securities Rulemaking Board (the Nationally Recognized Municipal Securities Information Repository) and any applicable State Information Depository pursuant to Securities and Exchange Commission (SEC) Rule 15c2-12 or any analogous state statute.

Issuer Name: Jack County, Texas

Issue(s):

- \$ 1,545,000 Tax Notes, Series 2011
- \$ 4,290,000 General Obligation Refunding Bonds, Series 2013

Filing Format X electronic ___ paper; If available on the Internet, give URL: _____

CUSIP Numbers to which the information filed relates (optional):

X Nine-digit number(s) (see following page(s)):

___ Six-digit number if information filed relates to all securities of the issuer

* * *

Financial & Operating Data Disclosure Information

___ Annual Financial Report or CAFR

X Financial Information & Operating Data

___ Other (describe)

X Fiscal Period Covered: FYE 2012

___ Monthly ___ Quarterly X Annual ___ Other:

* * *

I hereby represent that I am authorized by the issuer or its agent to distribute this information publicly:

Signature: *Mitchell L. Davenport*

Name: Mitchell Davenport Title: County Judge

Employer: Jack County, Texas

Voice Telephone Number: (940) 567-2241

Email Address: countyjudge@jackcounty.org

FILED FOR RECORD

_____ O'CLOCK _____ M.

MAR 25 2013

JANICE ROBINSON, County Clerk
JACK COUNTY, TEXAS

BY _____ DEPUTY

DESCRIPTION OF ISSUES COVERED BY THIS REPORT

Tax Notes, Series 2011

<u>Date</u>	<u>Principal</u>	<u>CUSIP</u>
02/15/14	\$ 215,000	466358AX6
02/15/15	220,000	466358AY4
02/15/16	225,000	466358AZ1
02/15/17	235,000	466358BA5
02/15/18	240,000	466358BB3
	<u>\$ 1,135,000</u>	

General Obligation Refunding Bonds, Series 2013

<u>Date</u>	<u>Principal</u>	<u>CUSIP</u>
02/15/14	\$ 385,000	466358BC1
02/15/15	390,000	466358BD9
02/15/16	400,000	466358BE7
02/15/17	410,000	466358BF4
02/15/18	420,000	466358BG2
02/15/19	430,000	466358BH0
02/15/20	440,000	466358BJ6
02/15/21	460,000	466358BK3
02/15/22	470,000	466358BL1
02/15/23	485,000	466358BM9
	<u>\$ 4,290,000</u>	

CONTINUING DISCLOSURE REPORT
FOR THE
FISCAL YEAR ENDED SEPTEMBER 30, 2012

JACK COUNTY, TEXAS

GENERAL OBLIGATION DEBT



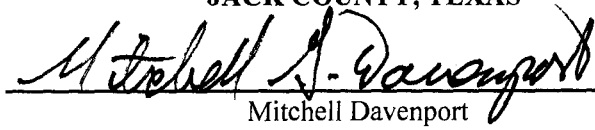
FINANCIAL STATEMENTS

The audited financial statements for the County for the fiscal year ended September 30, 2012 are being separately filed directly with the Nationally Recognized Municipal Securities Information Repository and any applicable State Information Depository, and are hereby incorporated by reference into this Annual Continuing Disclosure Report.

SIGNATURE OF ISSUER

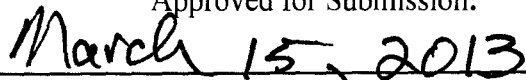
The information set forth herein has been obtained from the County and other sources believed to be reliable, but such information is not guaranteed as to accuracy or completeness and is not to be construed as a promise or guarantee. This Annual Continuing Disclosure Report may contain, in part, estimates and matters of opinion which are not intended as statements of fact, and no representation is made as to the correctness of such estimates and opinions, or that they will be realized. The information and expressions of opinion contained herein are subject to change without notice, and the delivery of this Annual Continuing Disclosure Report will not, under any circumstances, create any implication that there has been no change in the affairs of the County or other matters described.

JACK COUNTY, TEXAS



Mitchell Davenport
County Judge

Approved for Submission:



Date

CERTIFICATE OF SUBMISSION OF ANNUAL REPORT

Subject to the continuing disclosure requirements of SEC Rule 15c2-12, this Annual Continuing Disclosure Report for the Jack County, Texas with respect to the issues listed on the report cover was submitted directly to the National Recognized Municipal Securities Information Repository ("NRMSIR") listed below as well as to any applicable State Information Depository ("SID").

NRMSIR

Municipal Securities Rulemaking Board ("MSRB")
via the Electronic Municipal Market Access ("EMMA") system

First Southwest Company

Signed by:

/s/ Rhonda Van Iderstine

**JACK COUNTY, TEXAS
2013 GENERAL OBLIGATION DEBT REPORT**

TABLE 1 - VALUATION, EXEMPTIONS, AND GENERAL BOND DEBT

2012/13 Market Valuation Established by Jack County Appraisal District		\$ 2,424,874,580
Less Exemptions/Reductions at 100% Market Value:		
Residence Homestead (over 65)	\$ 8,836,990	
Disabled Veterans/Persons Exemptions	20,788,860	
Agricultural Land Use Reductions	778,558,800	
Tax Abatements	403,604,860	
10% Cap Loss	662,230	
Pollution Control	<u>20,246,100</u>	<u>1,232,697,840</u>
2012/13 Taxable Assessed Valuation		\$ 1,192,176,740
Total County Funded Debt Payable from Ad Valorem Taxes		\$ 5,955,000
Interest and Sinking Fund as of 12/1/12		\$ 670,206
Ratio General Obligation Debt to Taxable Assessed Valuation		0.50%

2013 Estimated Population - 9,387
Per Capita Taxable Assessed Valuation - \$127,003
Per Capita Funded Debt Payable from Ad Valorem Taxes - \$634

TABLE 2 - TAXABLE ASSESSED VALUATIONS BY CATEGORY

Category	Taxable Appraised Value for Fiscal Year Ended September 30,					
	2013		2012		2011	
	Amount	% of Total	Amount	% of Total	Amount	% of Total
Real, Residential, Single Family	\$ 87,197,340	3.60%	\$ 88,341,300	3.69%	\$ 90,052,620	4.11%
Real, Residential, Multi Family	1,418,080	0.06%	1,415,810	0.06%	1,426,740	0.07%
Real, Vacant Lots/Tracts	1,653,140	0.07%	1,670,860	0.07%	1,680,300	0.08%
Real, Acreage (Land Only)	843,407,660	34.78%	833,410,430	34.78%	822,126,900	37.54%
Real, Farm and Ranch Improvements	130,247,270	5.37%	132,727,250	5.54%	126,810,390	5.79%
Real, Commercial and Industrial	113,198,810	4.67%	130,042,630	5.43%	164,509,200	7.51%
Real, Oil, Gas and Other Mineral Reserves	367,821,970	15.17%	326,140,150	13.61%	311,318,140	14.21%
Real and Tangible Personal, Utilities	581,116,330	23.96%	619,865,020	25.87%	378,541,960	17.28%
Tangible Personal, Commercial and Industrial	291,687,920	12.03%	255,765,440	10.67%	285,583,250	13.04%
Tangible Personal, Other	7,126,060	0.29%	7,132,400	0.30%	8,208,750	0.37%
Total Appraised Value Before Exemptions	\$ 2,424,874,580	100.00%	\$ 2,396,511,290	100.00%	\$ 2,190,258,250	100.00%
Less: Total Exemptions/Reductions	(1,232,697,840)		(1,327,976,480)		(1,151,583,930)	
Taxable Assessed Value	\$ 1,192,176,740		\$ 1,068,534,810		\$ 1,038,674,320	

Category	Taxable Appraised Value for Fiscal Year Ended September 30,			
	2010		2009	
	Amount	% of Total	Amount	% of Total
Real, Residential, Single Family	\$ 90,662,660	5.04%	\$ 83,107,540	5.08%
Real, Residential, Multi Family	1,119,250	0.06%	1,017,870	0.06%
Real, Vacant Lots/Tracts	1,979,560	0.11%	1,584,890	0.10%
Real, Acreage (Land Only)	818,742,340	45.50%	696,793,490	42.60%
Real, Farm and Ranch Improvements	121,328,550	6.74%	109,662,590	6.70%
Real, Commercial and Industrial	57,327,670	3.19%	36,566,340	2.24%
Real, Oil, Gas and Other Mineral Reserves	300,995,150	16.73%	303,488,000	18.55%
Real and Tangible Personal, Utilities	110,545,590	6.14%	120,343,570	7.36%
Tangible Personal, Commercial and Industrial	288,405,940	16.03%	274,611,860	16.79%
Tangible Personal, Other	8,247,070	0.46%	8,630,730	0.53%
Total Appraised Value Before Exemptions	\$ 1,799,353,780	100.00%	\$ 1,635,806,880	100.00%
Less: Total Exemptions/Reductions	(781,310,110)		(659,853,820)	
Taxable Assessed Value	\$ 1,018,043,670		\$ 975,953,060	

NOTE: Valuations shown are certified taxable assessed values reported by the Jack County Appraisal District to the State Comptroller of Public Accounts. Certified values are subject to change throughout the year as contested values are resolved and the Appraisal District updates records.

TABLE 3 - VALUATION AND GENERAL BOND DEBT HISTORY

Fiscal Year Ended 9/30	Estimated Population	Taxable Assessed Valuation	Taxable Assessed Valuation Per Capita	Tax Debt Outstanding at End of Year	Ratio Tax Debt to Taxable Assessed Valuation	Funded Debt Per Capita
2009	8,497 ⁽¹⁾	\$ 975,953,060	\$ 114,859	\$ 5,390,000	0.55%	\$ 634
2010	9,044 ⁽²⁾	1,018,043,670	112,566	5,110,000	0.50%	565
2011	9,157 ⁽¹⁾	1,038,674,320	113,430	6,365,000	0.61%	695
2012	9,271 ⁽¹⁾	1,068,534,810	115,256	5,860,000	0.55%	632
2013	9,387 ⁽¹⁾	1,192,176,740	127,003	5,425,000 ⁽³⁾	0.46%	578

(1) Source: U.S. Census Bureau.

(2) Estimate.

(3) Projected.

TABLE 4 - TAX RATE, LEVY, AND COLLECTION HISTORY

Fiscal Year Ended 9/30	Tax Rate	Tax Levy	% Current Collections	% Total Collections
2009	\$0.364387	\$ 3,457,157	98.74%	100.73%
2010	0.361879	3,642,675	98.52%	100.50%
2011	0.368777	3,757,170	98.79%	101.35%
2012	0.449900	4,807,338	98.37%	102.80%
2013	0.418903	4,994,064	In Process of Collection	

TABLE 5 - TAX RATE DISTRIBUTION ANALYSIS

	Tax Year				
	2012	2011	2010	2009	2008
Operating Fund	\$ 0.270441	\$ 0.289150	\$ 0.253471	\$ 0.250156	\$ 0.251599
Limited Tax Debt Service Fund	0.062368	0.068638	0.047342	0.047983	0.050142
Total Constitutional Tax Rate	\$ 0.332809	\$ 0.357788	\$ 0.300813	\$ 0.298139	\$ 0.301741
Farm-to-Market and Lateral Road	0.086094	0.092112	0.067964	0.063740	0.062646
Total Tax Rate	\$ 0.418903	\$ 0.449900	\$ 0.368777	\$ 0.361879	\$ 0.364387

TABLE 6 - TEN LARGEST TAXPAYERS

<u>Name of Taxpayer</u>	<u>Nature of Property</u>	<u>2012/13 Taxable Assessed Valuation</u>	<u>% of Total Taxable Assessed Valuation</u>
Worsham Steed Gas Storage LP I/PP	Natural Gas Storage Company	\$ 81,185,360	6.81%
Brazos Electric Power Coop Inc.	Electric Utility	70,218,650	5.89%
Barton Chapel Wind Farm LLC	Solar Power Wind Utility	52,754,240	4.43%
Oncor Electric Delivery Company	Electric Utility	43,664,560	3.66%
DTE Gas Resources LLC	Electric/Gas Utility	41,412,260	3.47%
American Milk Transport LLC	Milk Distributor	37,299,510	3.13%
Swan PC LP	Oil Field Equipment Rental/Leasing	19,286,620	1.62%
Jay Management Co., LLC	Oil and Gas Production	18,541,670	1.56%
Best Petroleum Exp Inc.	Oil and Gas Production	15,510,090	1.30%
Enbridge Gathering (NTX) LP	Oil and Gas Production	14,261,890	1.20%
		<u>\$ 394,134,850</u>	<u>33.06%</u>

TABLE 7 - TAX ADEQUACY

2013 Principal and Interest Requirements	\$ 662,771
\$0.0568 Tax Rate at 98% Collection Produces	\$ 663,613
Average Annual Principal and Interest Requirements, 2013 - 2023	\$ 588,816
\$0.0504 Tax Rate at 98% Collection Produces	\$ 588,840
Maximum Principal and Interest Requirements, 2018	\$ 701,598
\$0.0601 Tax Rate at 98% Collection Produces	\$ 702,168

TABLE 9 - PRO-FORMA GENERAL OBLIGATION DEBT SERVICE REQUIREMENTS

Fiscal Year Ended 9/30	Outstanding Debt			% of Principal Retired
	Principal	Interest	Total	
2013	\$ 530,000	\$ 132,771	\$ 662,771	
2014	600,000	71,734	671,734	
2015	610,000	65,835	675,835	
2016	625,000	59,253	684,253	
2017	645,000	51,093	696,093	50.55%
2018	660,000	41,598	701,598	
2019	430,000	34,050	464,050	
2020	440,000	28,063	468,063	
2021	460,000	20,738	480,738	
2022	470,000	12,600	482,600	91.86%
2023	485,000	4,244	489,244	100.00%
	<u>\$ 5,955,000</u>	<u>\$ 521,976</u>	<u>\$ 6,476,976</u>	

TABLE 10 INTEREST AND SINKING FUND BUDGET PROJECTION

Tax Supported Debt Service Requirements, Fiscal Year Ending 9/30/2013	\$	662,771
Interest and Sinking Fund Balance as of 9/30/12	\$	1,003,261
Interest and Sinking Fund Tax Levy	<u>743,537</u>	<u>1,746,798</u>
Estimated Balance, 9/30/13	\$	1,084,027

TABLE 11 - OTHER OBLIGATIONS

The County has no unfunded debt outstanding as of September 30, 2012.

TABLE 12 - GENERAL FUND REVENUES AND EXPENDITURE HISTORY

Revenues	Fiscal Year Ending September 30,				
	2012 ⁽¹⁾	2011	2010	2009	2008
Taxes, Penalty and Interest	\$ 3,003,170	\$ 2,634,154	\$ 2,630,327	\$ 2,362,314	\$ 2,186,117
Fines/Forfeitures	456,361	523,047	392,122	531,479	581,095
Other Governmental	38,303	119,425	153,724	108,969	79,118
Housing Prisoners	31,043	160,090	532,206	190,136	494,367
Interest	2,709	4,634	9,254	17,341	33,346
Miscellaneous	311,646	142,761	143,133	171,713	97,339
Total Revenues	<u>\$ 3,843,232</u>	<u>\$ 3,584,111</u>	<u>\$ 3,860,766</u>	<u>\$ 3,381,952</u>	<u>\$ 3,471,382</u>
Expenditures					
General Governmental	\$ 720,112	\$ 1,609,425	\$ 1,739,665	\$ 1,559,000	\$ 1,749,865
County Judge	143,864	147,246	144,783	139,824	118,594
Sheriff	1,846,820	961,148	1,060,856	991,886	892,353
County Clerk	173,316	173,894	167,352	156,866	162,368
Tax Assessor	275,540	227,938	224,064	259,505	228,850
District Clerk	110,851	99,467	105,451	102,616	99,979
Justice of the Peace	140,490	119,291	134,311	132,889	124,384
Treasurer	48,490	52,190	55,091	54,340	52,400
County Auditor	120,897	120,198	119,114	113,546	112,336
County Attorney	170,157	169,067	170,821	168,381	164,124
Total Expenditures	<u>\$ 3,750,537</u>	<u>\$ 3,679,864</u>	<u>\$ 3,921,508</u>	<u>\$ 3,678,853</u>	<u>\$ 3,705,253</u>
Excess (Deficiency) of Revenues Over Expenditures	\$ 92,695	\$ (95,753)	\$ (60,742)	\$ (296,901)	\$ (233,871)
Fund Balance Beginning of Year	<u>1,071,814</u>	<u>1,167,567</u>	<u>1,228,309</u>	<u>1,525,210</u>	<u>1,759,081</u>
Fund Balance End of Year	\$ 1,164,509	\$ 1,071,814	\$ 1,167,567	\$ 1,228,309	\$ 1,525,210

(1) Preliminary information provided by County staff.

**TABLE 13 - SPECIAL REVENUE FUNDS
STATEMENT OF REVENUES AND EXPENDITURES AND CHANGES IN FUND BALANCE
(ROAD AND BRIDGE AND OTHER)**

	Fiscal Year Ending September 30,				
	2012 ⁽¹⁾	2011	2010	2009	2008
Revenues					
Taxes, Penalty and Interest	\$ 719,848	\$ 693,983	\$ 660,968	\$ 601,550	\$ 451,502
Fines/Forfeitures	338,999	435,342	436,298	460,272	457,062
Other Governmental	32,000	-	-	19,756	284,130
Miscellaneous	92,196	73,747	96,461	134,674	519,231
Total Revenues	\$ 1,183,044	\$ 1,203,072	\$ 1,193,727	\$ 1,216,252	\$ 1,711,925
Expenditures					
General Governmental	\$ -	\$ 11,899	\$ 14,848	\$ 25,359	\$ 20,665
Maintenance of Roads and Bridges	1,132,549	1,046,662	1,232,984	1,339,296	1,352,589
County Judge	-	-	611	-	520
District Clerk	-	5,000	3,500	7,000	-
Debt Service:					
Principal Amounts	-	43,736	-	-	-
Interest and Fiscal Agent Fees	-	1,505	-	-	-
Total Expenditures	\$ 1,132,549	\$ 1,108,802	\$ 1,251,943	\$ 1,371,655	\$ 1,373,774
Excess (Deficiency) of Revenues Over Expenditures	\$ 50,495	\$ 94,270	\$ (58,216)	\$ (155,403)	\$ 338,151
Other Financing Sources (Uses):					
Capital Lease	\$ -	\$ -	\$ 43,736	\$ -	\$ -
Operating Transfers In	1,183,344	1,155,984	1,095,984	1,056,000	975,984
Operating Transfers Out	(1,183,344)	(1,155,984)	(1,095,984)	(1,056,000)	(975,984)
Total Other Financing Sources (Uses)	\$ -	\$ -	\$ 43,736	\$ -	\$ -
Fund Balance Beginning of Year	1,115,993	1,021,723	1,036,203	1,191,606	853,455
Fund Balance End of Year	\$ 1,166,488	\$ 1,115,993	\$ 1,021,723	\$ 1,036,203	\$ 1,191,606

(1) Preliminary information provided by County staff.

TABLE 14 - CURRENT INVESTMENTS

As of December 1, 2012, the County's investable funds were invested in the following categories:

Description	Percent	Value
Interest Bearing Bank Accounts	97.23%	\$ 4,935,217
TexSTAR	2.77%	140,489
	<u>100.00%</u>	<u>\$ 5,075,707</u>